

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2019-20/Manager(EAC)/232

ISSUE DATE 11-06-2019
DUE DATE 19-06-2019

To

General Manager (Commercial), NTPC
General Manager, Badarpur Thermal Power Station
Managing Director (IPGCL/PPCL)
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd
Surya Shanker Benerji, GM (Finance & Accounts) BSES Yamuna Power Ltd.
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd
The Secretary, NDMC
G.E (Utilities), Electric Supply
HoD (PP&Gen), TPDDL
General Manager Bawana Power Project, PPCL
Sh. Iype George, MSW Solutions Limited, BAWANA
Dy.CEE/TRD/HQ Northern Railway Room no.312 Annex-1, Electrical Branch, Baroda House, N.Delhi

Sub.: Account of Deviation Charges for the period 29.04.2019 to 05.05.2019. (Week No.05/F.Y. 2019-20).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-05/FY19-20

The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.& amendments&MOM dt. 21.12.2018

The DSM Account is prepared incorporating following revisions:

1. The Frequency band for deviation is revised to "50.05 to 49.85".
2. The DSM rate is linked to the area clearing price of exchange.
3. Cap rates for generating stations are taken as the energy rates for pervious month.
4. Sustained deviation is counted as per clause 10 of regulation 7 of DSM regulation. However, the additional charge for sustained deviation levied on Delhi by NR would be passed on to utilities in ratio of their additional charge for sustained deviation calculated separately.

However, the revision of Deviation limit in line with 3rd Amendment of DSM as per MOM dt. 21.12.2018 is not applied. As DERC had convened a meeting dt. 22.01.2019, for discussing the DSM regulations and further amendments, and the final decisions/directions are yet to be received.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 - Corporation Bank, RTGS No.CORP-0000141)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35 MW Auxiliary power is allocated to IP from GT at Ex-Bus. The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. Interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14 FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1, GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively. CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs. Module-02 of Bawana CCGT comprising of GT-3, GT-04 & WHRU has been declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

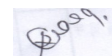
While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.84% (w.e.f. 13.08.2018)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note :

- 1 The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017 & 27.01.2017
- 2 DSM Account of MSW Solution Ltd. Bawana & EDWPCL is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated 29.01.2019 meeting held at SLDC
- 3 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.

Yours faithfully



Manager (Energy Accounting)

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

ISSUE DATE

11-06-2019

Deviation Settlement Account issued by Delhi SLDC for the period of 29.04.2019 to 05.05.2019(Week 05/FY-19-20)

Deviation Tariff structure for the Week
Average Frequency of time-block
50.05 Hz and above
Below 50.05 Hz and upto 50.00 Hz
Below 50.00 Hz
Below 49.85 Hz
Deviation Cap Rate
Deviation charges for UD/Over Injection

Deviation Rate (P/kWh)
0
Linear in 0.01 Hz steps @ (ACP/5) P/kWh for each step
Linear in 0.01 Hz steps @ ((800-ACP)/16) P/kWh for each step
800.00 Ps/unit
Energy Charges for pervious month for Generating Stations whose traiff decided by Commission
no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom
MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.85Hz & above*

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)
Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)
Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 20%(or 250 MW)
Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f.30.05.2016 as per amendment of DSM regulation 06.05.2016

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is below 49.85Hz (Below 49.85 Hz)
Equivalent to 100% of the charges for Deviation i.e 1600 ps/unit

In addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.05 Hz & above @ ACP ps/unit.

* ACP - Area Clearing Price as available on NLDC website

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of 29.04.2019 to 05.05.2019(Week 05/FY-19-20)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	Devi Amount in Rs Lakhs	Sustain Deviation	Sustain Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
29	94.062682	94.128458	0.065776	4.90329	4.000000	3.92263	6.44538	0.18541	15.45671
30	97.126844	97.388176	0.261332	5.65273	6.000000	6.78328	3.40491	0.34770	16.18862
1	97.176409	97.105654	-0.070755	-0.52519	3.000000	0.31511	6.01329	0.25218	6.05539
2	93.902713	93.495608	-0.407105	1.42651	8.000000	2.28242	6.55351	0.05056	10.31300
3	89.475454	89.392906	-0.082548	15.19726	6.000000	18.23671	12.18735	-0.09749	45.52383
4	85.429977	85.009930	-0.420047	-8.80569	5.000000	8.80569	3.54652	0.02295	3.56947
5	80.498238	80.875339	0.377101	9.57456	10.000000	19.14912	0.79122	0.16845	29.68335
	637.672317	637.396071	-0.276246	27.42347	42.000000	59.49496	38.94218	0.92976	126.79037

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	Sustain Deviation Amount	NET Deviation
1	I.P.STN	-1.11966	0.00000	0.04417	0.00000	-1.07549
2	RPH	-0.77071	0.00000	0.26540	0.00000	-0.50530
3	G.T.STN.	-0.39899	0.00000	1.77007	0.40013	1.77121
	IPGCL	-2.28935	0.00000	2.07964	0.40013	0.19041
4	PRAGATI GT	0.00000	2.69898	2.00686	0.95439	5.66022
5	BAWANA	0.00000	3.96594	2.47225	0.99152	7.42970
	PPCL	0.00000	6.66491	4.47911	1.94591	13.08992
6	BTPS	0.00000	3.56005	0.14154	0.00000	3.70160
7	BYPL	-20.66632	0.00000	17.83676	3.66611	0.83655
8	BRPL	0.00000	83.40233	33.92851	24.37230	141.70314
9	TPDDL	-25.18889	0.00000	22.61860	6.17583	3.60554
10	NDMC	-47.75114	0.00000	12.95556	8.67887	-26.11671
11	MES	0.00000	23.06102	1.09904	11.40190	35.56197
12	N.Railways	0.00000	5.70767	0.59298	2.85391	9.15455
	TOTAL	-95.89570	122.39598	95.73174	59.49496	181.72698

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.

Rates used for this Week

all figures in P/Kwh

Date	29-Apr-19	30-Apr-19	1-May-19	2-May-19	3-May-19	4-May-19	5-May-19
ACP in P/kwh	305.59	306.47	279.30	298.23	269.43	237.40	247.32
Energy Charges of GT used in DSM	347.40	347.40	422.70	422.70	422.70	422.70	422.70
Energy Charges of PPCL used in DSM	251.70	251.70	378.70	378.70	378.70	378.70	378.70
Energy Charges of BAWANA used in DSM	308.80	308.80	354.20	354.20	354.20	354.20	354.20

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
29.04.2019 to 05.05.2019(Week 05/FY-19-20)

ISSUE DATE

11-06-2019

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Current Week
1	I.P.STN	1.07549	0.00000	-1.07549
2	RPH	0.50530	0.00000	-0.50530
3	G.T.STN.	0.00000	1.77121	1.77121
A)	IPGCL	1.58079	1.77121	0.19041
4	PRAGATI GT	0.00000	5.66022	5.66022
5	Bawana	0.00000	7.42970	7.42970
B)	PPCL	0.00000	13.08992	13.08992
6	BTPS	0.00000	3.70160	3.70160
7	BYPL	0.00000	0.83655	0.83655
8	BRPL	0.00000	141.70314	141.70314
9	TPDDL	0.00000	3.60554	3.60554
10	NDMC	26.11671	0.00000	-26.11671
11	MES	0.00000	35.56197	35.56197
12	N.Railways	0.00000	9.15455	9.15455
C)	Total Delhi Deviation Amount	27.69750	209.42448	181.72698
14	*Regional Deviation NRPC	126.79037	0.00000	-126.79037

Note

- i) *Only for indicating purpose.
ii) (-)ve indicates amount receivable by the Utility.
iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

0.85

(i)	Actual drawal from the grid in MUs	637.396071
(ii)	Actual Ex-bus generation with in Delhi in MUs	
	(a) RPH	-0.077858
	(b) GT	9.658708
	(c) Pargati	28.911060
	(d) BTPS	-0.169688
	(e) Bawana	72.095220
	(f) MSW Bawana	1.761697
	(g) EDWPCL	1.317594
	Total	113.496733
(iii)	Total Input to Delhi at DTL periphery in MUs((i)+(ii))	750.892804
(iv)	Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
	(a) TPDDL	218.078209
	(b) BRPL	317.803331
	(c) BYPL	170.289629
	(d) NDMC	31.785329
	(e) MES	5.101631
	(f) IP	0.005239
	(g) N.Railways*	1.412563
	Total	744.475930
(v)	Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	6.416874
(vi)	Trans. Loss((v)*100/(iii)) in %	0.85

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
Nil	Nil	Nil	Nil

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
29.04.2019 to 05.05.2019(Week 05/FY-19-20)

ISSUE DATE

11-06-2019

A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
29-Apr-19	32.141448	31.713007	-0.4284409	-4.65991	3.17296	7	0.83391	-0.65304
30-Apr-19	33.228352	33.064780	-0.1635724	-0.96239	3.61901	8	0.70414	3.36076
1-May-19	32.811242	32.597972	-0.2132703	-0.81362	4.54186	6	0.01127	3.73950
2-May-19	32.969748	32.619820	-0.3499286	-1.10254	5.39337	8	0.07527	4.36609
3-May-19	31.307946	31.099343	-0.2086028	-3.65292	3.19065	5	1.39318	0.93092
4-May-19	28.982368	28.558975	-0.4233936	-9.00772	1.51267	5	1.94248	-5.55257
5-May-19	28.747010	28.424313	-0.3226977	-4.98979	1.18809	4	1.21558	-2.58612
Total	220.188115	218.078209	-2.1099063	-25.18889	22.61860	43	6.17583	3.60554

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
29-Apr-19	46.232572	46.637285	0.4047124	10.95233	4.31779	5	1.39998	16.67010
30-Apr-19	48.138758	48.335508	0.1967503	5.98880	3.81316	0	0.00000	9.80196
1-May-19	48.333231	48.644999	0.3117685	4.07053	2.33994	1	0.00939	6.41987
2-May-19	46.948623	47.287177	0.3385541	11.27479	2.64916	4	0.38487	14.30882
3-May-19	44.047492	44.182686	0.1351940	19.41640	13.98034	7	10.36729	43.76404
4-May-19	42.368895	42.548387	0.1794921	9.03774	3.88614	3	1.16937	14.09326
5-May-19	39.351294	40.167290	0.8159958	22.66173	2.94196	8	11.04140	36.64509
Total	315.420864	317.803331	2.3824672	83.40233	33.92851	28	24.37230	141.70314

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
29-Apr-19	24.628205	24.354741	-0.2734641	-0.92031	3.78734	9	0.21175	3.07877
30-Apr-19	25.445643	25.234843	-0.2108003	-2.37338	2.61286	3	0.65119	0.89067
1-May-19	26.033258	25.760640	-0.2726183	-3.86400	3.77426	3	0.02675	-0.06298
2-May-19	25.762796	25.525588	-0.2372084	-2.74902	2.65374	4	0.09384	-0.00145
3-May-19	24.045509	23.808098	-0.2374115	-2.35819	3.73007	7	1.25914	2.63102
4-May-19	23.470330	23.307770	-0.1625601	-3.96082	0.85456	2	0.34165	-2.76460
5-May-19	22.419228	22.297949	-0.1212795	-4.44060	0.42393	4	1.08179	-2.93488
Total	171.804971	170.289629	-1.5153421	-20.66632	17.83676	32	3.66611	0.83655

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
29-Apr-19	5.017219	4.901042	-0.1161775	-3.01954	0.45824	1	0.07719	-2.48411
30-Apr-19	5.100460	5.015858	-0.0846022	-2.64551	0.68371	3	0.72585	-1.23595
1-May-19	5.320762	4.951415	-0.3693472	-6.58991	3.37442	9	0.13687	-3.07862
2-May-19	5.601718	4.962815	-0.6389028	-13.06592	4.30944	10	1.11503	-7.64145
3-May-19	4.934469	4.745876	-0.1885931	-2.34043	2.98955	3	0.53557	-1.18468
4-May-19	4.283907	3.916728	-0.3671793	-11.23093	0.37353	7	3.39067	-7.46673
5-May-19	3.658122	3.291596	-0.3665257	-8.85890	0.76669	5	2.69769	-5.39453
Total	33.916656	31.785329	-2.1313279	-47.75114	12.95556	38	8.67887	-26.11671

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
29-Apr-19	0.592815	0.766586	0.1737710	3.97648	0.16561	13	1.32156	5.46365
30-Apr-19	0.650377	0.774995	0.1246179	2.42942	0.40877	11	2.44406	5.28225
1-May-19	0.626436	0.788833	0.1623973	2.71058	0.03328	12	0.07506	2.81893
2-May-19	0.632358	0.783369	0.1510114	3.49965	0.00653	12	0.35839	3.86457
3-May-19	0.587474	0.746523	0.1590489	3.68571	0.30841	11	3.09251	7.08664
4-May-19	0.515405	0.644109	0.1287040	3.44355	0.17644	10	1.48518	5.10516
5-May-19	0.458076	0.597216	0.1391402	3.31564	0.00000	13	2.62514	5.94078
Total	4.062940	5.101631	1.0386907	23.06102	1.09904	82	11.40190	35.56197

F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
29-Apr-19	0.161794	0.166324	0.0045296	0.15035	0.04968	3	0.01153	0.21156
30-Apr-19	0.162032	0.261907	0.0998746	1.67097	0.03664	13	1.98668	3.69429
1-May-19	0.161727	0.264545	0.1028175	1.54922	0.03327	10	0.03575	1.61825
2-May-19	0.161822	0.179167	0.0173453	0.47904	0.13419	6	0.02453	0.63776
3-May-19	0.162662	0.185221	0.0225589	0.59247	0.19350	8	0.36154	1.14751
4-May-19	0.162330	0.172187	0.0098571	0.63079	0.05331	6	0.16323	0.84733
5-May-19	0.161869	0.183212	0.0213432	0.63482	0.09238	7	0.27064	0.99784
Total	1.134237	1.412563	0.2783263	5.70767	0.59298	53	2.85391	9.15455

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
29.04.2019 to 05.05.2019(Week 05/FY-19-20)

ISSUE DATE

11-06-2019

G) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
29-Apr-19	0.008400	0.000743	-0.0076566	-0.15235	0.00622	0	0.00000	-0.14613
30-Apr-19	0.008400	0.000823	-0.0075766	-0.12076	0.00000	0	0.00000	-0.12076
1-May-19	0.008400	0.000830	-0.0075696	-0.11598	0.00000	0	0.00000	-0.11598
2-May-19	0.008400	0.000865	-0.0075346	-0.15794	0.00000	0	0.00000	-0.15794
3-May-19	0.008400	0.000678	-0.0077216	-0.17763	0.02535	0	0.00000	-0.15228
4-May-19	0.008400	0.000611	-0.0077886	-0.20555	0.01260	0	0.00000	-0.19296
5-May-19	0.008400	0.000686	-0.0077136	-0.18943	0.00000	0	0.00000	-0.18943
Total	0.058800	0.005239	-0.0535615	-1.11966	0.04417	0	0.00000	-1.07549

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
29-Apr-19	1.087600	1.099320	0.0117200	-0.10492	0.33671	5	0.01341	0.24521
30-Apr-19	1.732350	1.723062	-0.0092880	0.03340	0.40949	8	0.02444	0.46733
1-May-19	1.787850	1.808826	0.0209760	-0.02308	0.44541	11	0.00059	0.42292
2-May-19	1.786600	1.759542	-0.0270580	0.31741	0.32892	12	0.03250	0.67883
3-May-19	1.568350	1.558831	-0.0095190	-0.36869	0.24144	9	0.25311	0.12585
4-May-19	0.856350	0.857343	0.0009930	-0.15387	0.00509	6	0.03982	-0.10896
5-May-19	0.851350	0.851784	0.0004340	-0.09923	0.00300	6	0.03626	-0.05997
Total	9.670450	9.658708	-0.0117420	-0.39899	1.77007	57	0.40013	1.77121

I) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
29-Apr-19	-0.016800	-0.010596	0.0062040	-0.13155	0.02555	0	0.00000	-0.10600
30-Apr-19	-0.016800	-0.010657	0.0061430	-0.10793	0.03993	0	0.00000	-0.06800
1-May-19	-0.016800	-0.010231	0.0065690	-0.08779	0.07019	0	0.00000	-0.01761
2-May-19	-0.016800	-0.010080	0.0067200	-0.12841	0.05589	0	0.00000	-0.07252
3-May-19	-0.016800	-0.008954	0.0078460	-0.14913	0.06294	0	0.00000	-0.08619
4-May-19	-0.016800	-0.014066	0.0027340	-0.07260	0.00534	0	0.00000	-0.06725
5-May-19	-0.016800	-0.013274	0.0035260	-0.09330	0.00556	0	0.00000	-0.08774
Total	-0.117600	-0.077858	0.0397420	-0.77071	0.26540	0	0.00000	-0.50530

J) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
29-Apr-19	3.586000	3.581940	-0.0040600	0.22508	0.24845	2	0.01151	0.48504
30-Apr-19	3.577250	3.570870	-0.0063800	0.06532	0.12326	2	0.01195	0.20053
1-May-19	4.305750	4.302060	-0.0036900	-0.16432	0.19841	1	0.00038	0.03448
2-May-19	6.360000	6.358878	-0.0011220	0.49073	0.59574	5	0.02094	1.10741
3-May-19	3.971750	3.908358	-0.0633920	1.40524	0.72270	8	0.85751	2.98545
4-May-19	3.608750	3.600906	-0.0078440	0.42907	0.08856	2	0.03701	0.55464
5-May-19	3.595000	3.588048	-0.0069520	0.24784	0.02973	1	0.01509	0.29267
Total	29.004500	28.911060	-0.0934400	2.69898	2.00686	21	0.95439	5.66022

K) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
29-Apr-19	0.000000	-0.025435	-0.0254346	0.51095	0.02114	0	0.00000	0.53209
30-Apr-19	0.000000	-0.024967	-0.0249666	0.39431	0.00000	0	0.00000	0.39431
1-May-19	0.000000	-0.025412	-0.0254120	0.40324	0.00000	0	0.00000	0.40324
2-May-19	0.000000	-0.025102	-0.0251025	0.53952	0.00000	0	0.00000	0.53952
3-May-19	0.000000	-0.024073	-0.0240729	0.55350	0.08035	0	0.00000	0.63386
4-May-19	0.000000	-0.023140	-0.0231397	0.61997	0.04004	0	0.00000	0.66001
5-May-19	0.000000	-0.021560	-0.0215598	0.53857	0.00000	0	0.00000	0.53857
Total	0.000000	-0.169688	-0.1696880	3.56005	0.14154	0	0.00000	3.70160

L) Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
29-Apr-19	10.163910	10.093723	-0.0701873	0.40870	0.65735	4	0.04179	1.10785
30-Apr-19	10.480485	10.453567	-0.0269181	0.42820	0.10016	6	0.23497	0.76333
1-May-19	10.375800	10.328712	-0.0470875	0.75024	0.03053	11	0.01905	0.79982
2-May-19	10.288725	10.197235	-0.0914897	3.45784	1.59162	6	0.17705	5.22651
3-May-19	10.366915	10.355202	-0.0117134	-0.19150	0.03806	8	0.11686	-0.03658
4-May-19	10.320480	10.332646	0.0121664	-0.54781	0.01228	10	0.23627	-0.29926
5-May-19	10.320480	10.334135	0.0136548	-0.33974	0.04225	8	0.16553	-0.13196
Total	72.316795	72.095220	-0.2215749	3.96594	2.47225	53	0.99152	7.42970

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017